



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/37      ISSUE DATE      12.02.15  
DUE DATE      20.02.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 08.12.2014 to 14.12.2014. (Week No.37/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-37/FY14-15 covering the period 08.12.14 to 14.12.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 08.12.2014 to 14.12.2014(Week 37/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
8	39.542151	38.668668	-0.873483	10.4623	11.93748	2.64919	3.59426	16.70575
9	40.270600	39.362051	-0.908549	8.45139	14.71535	7.67667	0.79359	16.92165
10	40.098718	39.982022	-0.116696	35.51224	28.37513	1.56260	2.08623	39.16107
11	40.776757	40.062852	-0.713905	3.65516	4.97119	2.22747	1.86288	7.74551
12	41.591252	41.528703	-0.062549	30.22161	32.99541	3.57554	1.89614	35.69329
13	39.045391	39.434768	0.389377	41.55675	37.73133	4.86353	4.31484	50.73512
14	38.968206	36.738452	-2.229754	-1.36765	7.06911	10.52889	9.70973	18.87097
	280.293075	275.777516	-4.515559	128.49180	137.79500	33.08389	24.25767	185.83336

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.05585	0.00000	1.00317	-2.05269	2.65809	0.23248	0.83788
2	RPH	2.58117	0.00000	0.70967	-1.87149	2.14721	0.13436	0.41008
3	G.T.STN.	3.71080	0.00000	1.23141	-2.47938	0.01527	0.04725	-2.41686
	IPGCL	9.34782	0.00000	2.94425	-6.40356	4.82057	0.41409	-1.16891
4	PRAGATI GT	0.00000	2.08953	1.99023	4.07975	0.31915	5.80190	10.20080
5	BAWANA	25.53892	0.00000	7.29944	-18.23949	0.01434	0.00000	-18.22514
	PPCL	25.53892	2.08953	9.28966	-14.15973	0.33349	5.80190	-8.02434
6	BTPS	0.00000	20.88109	2.34040	23.22149	-3.65438	9.51448	29.08159
7	BYPL	0.00000	67.27354	7.20785	74.48139	1.72754	6.02243	82.23136
8	BRPL	0.00000	37.52830	10.50660	48.03489	20.92906	36.80658	105.77054
9	NDPL	0.00000	34.73521	2.57649	37.31169	6.62429	8.51926	52.45524
10	NDMC	20.34594	0.00000	9.65569	-10.69026	8.78978	2.42283	0.52235
11	MES	0.00000	29.38259	4.65485	34.03745	0.07295	20.46551	54.57591
	<b>TOTAL</b>	<b>55.23268</b>	<b>191.89025</b>	<b>49.17579</b>	<b>185.83336</b>	<b>39.64329</b>	<b>89.96709</b>	<b>315.44373</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.83788	0.83788
2	RPH	0.00000	0.41008	0.41008
3	G.T.STN.	2.41686	0.00000	-2.41686
	IPGCL	2.41686	1.24796	-1.16891
4	PRAGATI GT	0.00000	10.20080	10.20080
5	Bawana	18.22514	0.00000	-18.22514
	PPCL	18.22514	10.20080	-8.02434
6	BTPS	0.00000	29.08159	29.08159
7	BYPL	0.00000	82.23136	82.23136
8	BRPL	0.00000	105.77054	105.77054
9	NDPL	0.00000	52.45524	52.45524
10	NDMC	0.00000	0.52235	0.52235
11	MES	0.00000	54.57591	54.57591
12	Regional Deviation NRPC	185.83336	0.00000	-185.83336
13	Pool balance due to additional Deviation	89.96709	0.00000	-89.96709
14	Pool balance due to capping of Generator & U/D Discom	39.64329	0.00000	-39.64329
	<b>TOTAL</b>	<b>336.08574</b>	<b>336.08574</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.92
(i) Actual drawal from the grid in MUs	275.777516
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.097632
(b) GT	13.394192
(c) Pargati	25.847604
(d) BTPS	37.076070
(e) Bawana	49.876118
Total	126.096352
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	401.873868
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	123.895073
(b) BRPL	160.233264
(c) BYPL	89.765069
(d) NDMC	20.128775
(e) MES	4.159257
(f) IP	0.008085
Total	398.189523
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.684346
(vi) Trans. Loss((v)*100/(iii)) in %	0.92

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Dec-14	17.652592	17.760378	0.107786	7.933201	8.71806	0.04354	0.98219	9.74379
9-Dec-14	18.335081	18.381667	0.046586	11.786281	10.37975	2.09407	1.83916	14.31297
10-Dec-14	18.273610	18.002315	-0.271295	1.322030	0.73967	0.65831	0.26909	1.66707
11-Dec-14	18.339913	18.198298	-0.141615	0.391665	-0.07891	0.46952	0.37713	0.76774
12-Dec-14	18.372320	18.546548	0.174228	10.352201	9.91664	0.53902	1.10274	11.55840
13-Dec-14	16.933506	16.874399	-0.059107	7.189082	7.62517	0.32077	1.56212	9.50806
14-Dec-14	16.873051	16.131468	-0.741583	2.385032	0.01131	2.49907	2.38683	4.89720
<b>Total</b>	<b>124.780073</b>	<b>123.895073</b>	<b>-0.885000</b>	<b>41.359492</b>	<b>37.31169</b>	<b>6.62429</b>	<b>8.51926</b>	<b>52.45524</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Dec-14	23.404413	22.688051	-0.716362	2.89146	1.46996	1.56118	2.49226	5.52340
9-Dec-14	23.861375	22.895054	-0.966321	-4.65948	-8.02259	4.65063	1.42702	-1.94494
10-Dec-14	22.769427	23.036876	0.267449	20.96977	22.53947	0.74466	4.77820	28.06232
11-Dec-14	23.481306	22.896555	-0.584751	-3.53330	-4.66240	1.06691	2.69912	-0.89637
12-Dec-14	23.846145	23.560329	-0.285816	14.31808	12.52468	1.92408	4.13590	18.58465
13-Dec-14	23.072231	23.060834	-0.011397	17.17056	14.98198	3.67566	7.22528	25.88292
14-Dec-14	23.159679	22.095565	-1.064114	11.30027	9.20380	7.30595	14.04880	30.55855
<b>Total</b>	<b>163.594575</b>	<b>160.233264</b>	<b>-3.361311</b>	<b>58.457361</b>	<b>48.03489</b>	<b>20.92906</b>	<b>36.80658</b>	<b>105.77054</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	12.266144	12.550035	0.283891	5.40074	5.96780	0.00000	0.00623	5.97403
09-Dec-14	12.065331	12.461163	0.395832	11.34237	12.14696	0.00000	0.43005	12.57701
10-Dec-14	12.661358	12.938872	0.277514	10.55848	11.76669	0.00000	0.01556	11.78225
11-Dec-14	12.692058	12.976922	0.284864	6.03972	5.98651	0.00000	0.09299	6.07950
12-Dec-14	12.698064	13.230107	0.532043	10.29605	10.40461	0.00000	0.29977	10.70438
13-Dec-14	12.337902	13.220988	0.883086	22.15127	24.41091	0.16333	4.57757	29.15182
14-Dec-14	12.166611	12.386982	0.220371	3.21245	3.79792	1.56420	0.60025	5.96237
<b>Total</b>	<b>86.887469</b>	<b>89.765069</b>	<b>2.877600</b>	<b>69.001074</b>	<b>74.48139</b>	<b>1.72754</b>	<b>6.02243</b>	<b>82.23136</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	3.266711	2.919804	-0.346907	-1.40171	-1.70210	1.13716	0.18244	-0.38250
09-Dec-14	3.025229	2.929434	-0.095795	2.96662	1.53947	1.52913	0.61621	3.68480
10-Dec-14	3.257913	2.948876	-0.309037	-3.08266	-2.64264	1.20755	0.03865	-1.39644
11-Dec-14	3.232730	2.979091	-0.253639	-3.34478	-4.31280	0.91050	0.06162	-3.34068
12-Dec-14	3.239398	3.032940	-0.206458	-0.74723	-2.62077	2.01449	0.83097	0.22470
13-Dec-14	2.934097	2.737300	-0.196797	-2.47520	-1.42410	0.69429	0.55340	-0.17641
14-Dec-14	2.991292	2.581330	-0.409962	-3.47121	0.47269	1.29665	0.13955	1.90889
<b>Total</b>	<b>21.947371</b>	<b>20.128775</b>	<b>-1.818596</b>	<b>-11.556167</b>	<b>-10.69026</b>	<b>8.78978</b>	<b>2.42283</b>	<b>0.52235</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	0.432264	0.548531	0.116267	2.90916	3.18612	0.02579	1.98383	5.19573
09-Dec-14	0.434186	0.558575	0.124389	4.48068	4.74802	0.04716	3.23408	8.02926
10-Dec-14	0.409385	0.570768	0.161383	5.12656	5.71319	0.00000	3.36809	9.08128
11-Dec-14	0.434237	0.602340	0.168103	3.95228	3.91746	0.00000	2.64942	6.56688
12-Dec-14	0.434495	0.635250	0.200755	5.13494	5.18908	0.00000	3.72703	8.91611
13-Dec-14	0.422682	0.621459	0.198777	5.70255	6.33095	0.00000	4.36570	10.69665
14-Dec-14	0.528010	0.622334	0.094324	2.14937	4.95263	0.00000	1.13737	6.08999
<b>Total</b>	<b>3.095260</b>	<b>4.159257</b>	<b>1.063997</b>	<b>29.455541</b>	<b>34.03745</b>	<b>0.07295</b>	<b>20.46551</b>	<b>54.57591</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Dec-14	0.024000	0.001401	-0.022599	-0.35997	-0.24133	0.31449	0.03763	0.11079
9-Dec-14	0.024000	0.001172	-0.022828	-0.52348	-0.45109	0.45690	0.03179	0.03761
10-Dec-14	0.024000	0.001501	-0.022499	-0.49519	-0.30502	0.42170	0.01876	0.13544
11-Dec-14	0.024000	0.001089	-0.022911	-0.43625	-0.44215	0.38133	0.04097	-0.01986
12-Dec-14	0.024000	0.000716	-0.023284	-0.46380	-0.44012	0.40552	0.04250	0.00789
13-Dec-14	0.024000	0.001252	-0.022748	-0.45586	-0.20482	0.39738	0.00723	0.19978
14-Dec-14	0.024000	0.000951	-0.023049	-0.32130	0.03185	0.28078	0.05360	0.36623
<b>Total</b>	<b>0.168000</b>	<b>0.008085</b>	<b>-0.159915</b>	<b>-3.055852</b>	<b>-2.05269</b>	<b>2.65809</b>	<b>0.23248</b>	<b>0.83788</b>

*Handwritten signature/initials*



**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Dec-14	1.904000	1.916756	0.012756	-0.22911	-0.15360	0.00000	0.00000	-0.15360
9-Dec-14	1.902000	1.912869	0.010869	-0.50298	-0.43342	0.00000	0.00000	-0.43342
10-Dec-14	1.902000	1.927025	0.025025	-0.82122	-0.50585	0.01527	0.00000	-0.49058
11-Dec-14	1.904000	1.927250	0.023250	-0.65195	-0.66077	0.00000	0.00000	-0.66077
12-Dec-14	1.902000	1.921872	0.019872	-0.45646	-0.43316	0.00000	0.00000	-0.43316
13-Dec-14	1.896000	1.926052	0.030052	-0.72311	-0.32490	0.00000	0.00000	-0.32490
14-Dec-14	1.876000	1.862368	-0.013632	-0.32597	0.03232	0.00000	0.04725	0.07956
<b>Total</b>	<b>13.286000</b>	<b>13.394192</b>	<b>0.108192</b>	<b>-3.710796</b>	<b>-2.47938</b>	<b>0.01527</b>	<b>0.04725</b>	<b>-2.41686</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	-0.033000	-0.014473	0.018527	-0.34656	-0.23234	0.28522	0.01440	0.06728
09-Dec-14	-0.033000	-0.014609	0.018391	-0.47154	-0.40633	0.39546	0.01171	0.00084
10-Dec-14	-0.033000	-0.015742	0.017258	-0.52679	-0.32449	0.44320	0.00705	0.12576
11-Dec-14	-0.033000	-0.015084	0.017916	-0.39490	-0.40024	0.32726	0.02063	-0.05235
12-Dec-14	-0.033000	-0.012313	0.020687	-0.45217	-0.42909	0.38696	0.02780	-0.01432
13-Dec-14	-0.024000	-0.013158	0.010842	-0.21443	-0.09635	0.17216	0.03202	0.10782
14-Dec-14	-0.024000	-0.012253	0.011747	-0.17479	0.01733	0.13696	0.02075	0.17504
<b>Total</b>	<b>-0.213000</b>	<b>-0.097632</b>	<b>0.115368</b>	<b>-2.581168</b>	<b>-1.87149</b>	<b>2.14721</b>	<b>0.13436</b>	<b>0.41008</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	3.66400	3.68835	0.024350	-0.32732	-0.21944	0.00000	0.00000	-0.21944
09-Dec-14	3.66400	3.67155	0.007550	-0.18472	-0.15917	0.00000	0.00000	-0.15917
10-Dec-14	3.66350	3.69474	0.031240	-0.83398	-0.51371	0.00000	0.00000	-0.51371
11-Dec-14	3.72100	3.74887	0.027866	-0.40374	-0.40920	0.00000	0.00000	-0.40920
12-Dec-14	3.50400	3.49987	-0.004128	5.62567	5.68498	0.31915	5.80190	11.80603
13-Dec-14	3.76850	3.79952	0.031018	-0.87667	-0.39390	0.00000	0.00000	-0.39390
14-Dec-14	3.69700	3.74471	0.047708	-0.90971	0.09019	0.00000	0.00000	0.09019
<b>Total</b>	<b>25.682000</b>	<b>25.847604</b>	<b>0.165604</b>	<b>2.089528</b>	<b>4.07975</b>	<b>0.31915</b>	<b>5.80190</b>	<b>10.20080</b>

*[Handwritten signature]*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 08.12.2014 to 14.12.14(week No. 37/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	5.520000	5.442912	-0.077088	1.23656	1.36640	-0.15130	0.00000	1.21510
09-Dec-14	5.520000	5.495232	-0.024768	-0.15855	-0.13662	0.17410	0.00000	0.03748
10-Dec-14	5.360000	5.141340	-0.218660	5.49462	6.12337	-0.96979	1.95888	7.11246
11-Dec-14	5.520000	5.112840	-0.407160	13.43233	13.31399	-2.76799	7.55560	18.10160
12-Dec-14	5.470000	5.408653	-0.061347	0.55720	0.56308	-0.13140	0.00000	0.43168
13-Dec-14	4.960000	4.881665	-0.078335	1.67273	1.85706	-0.36688	0.00000	1.49019
14-Dec-14	5.520000	5.593428	0.073428	-1.35381	0.13422	0.55888	0.00000	0.69309
<b>Total</b>	<b>37.870000</b>	<b>37.076070</b>	<b>-0.793930</b>	<b>20.881089</b>	<b>23.22149</b>	<b>-3.65438</b>	<b>9.51448</b>	<b>29.08159</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Dec-14	7.21325	7.30424	0.090995	-2.16848	-1.45378	0.00000	0.00000	-1.45378
09-Dec-14	7.20225	7.29011	0.087855	-2.64977	-2.28333	0.00000	0.00000	-2.28333
10-Dec-14	7.18750	7.36726	0.179761	-5.56782	-3.42961	0.00000	0.00000	-3.42961
11-Dec-14	7.10900	7.25682	0.147825	-4.44589	-4.50599	0.00000	0.00000	-4.50599
12-Dec-14	6.98175	7.12253	0.140784	-4.91764	-4.66664	0.01434	0.00000	-4.65229
13-Dec-14	6.87400	6.97122	0.097217	-4.51102	-2.02687	0.00000	0.00000	-2.02687
14-Dec-14	6.50800	6.56393	0.055932	-1.27831	0.12673	0.00000	0.00000	0.12673
<b>Total</b>	<b>49.075750</b>	<b>49.876118</b>	<b>0.800368</b>	<b>-25.538921</b>	<b>-18.23949</b>	<b>0.01434</b>	<b>0.00000</b>	<b>-18.22514</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)